

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1334-15

9. API Well No.

43-047-39616

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area
Section 15, T9S, R22E S.L.B.&M.

12. County or Parish
Uintah

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator EOG Resources, Inc.

3a. Address 1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 142 FNL - 1397 FWL (NENW) 40.042917 Lat 109.429847 Lon

At proposed prod. zone Same 44334424 40-042925 109.429814

14. Distance in miles and direction from nearest town or post office*
47.0 Miles South of Vernal, UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
142

16. No. of acres in lease
1360

17. Spacing Unit dedicated to this well
Suspended

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.
840

19. Proposed Depth
9840

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4848 GL

22. Approximate date work will start*

23. Estimated duration
45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed/Typed)
Kaylene R. Gardner

Date
09/05/2007

Title
Lead Regulatory Assistant

Approved by Signature

Name (Printed/Typed)
BRADLEY G. HILL
Office ENVIRONMENTAL MANAGER

Date
09-17-07

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

RECEIVED
SEP 07 2007
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

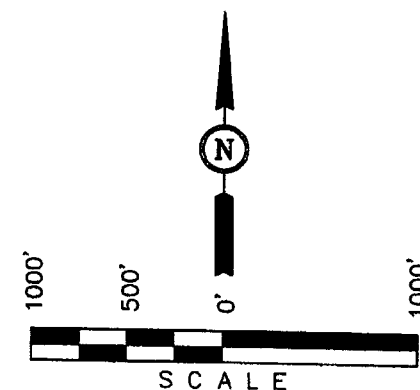
Well location, CWU #1334-15, located as shown in the NE 1/4 NW 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

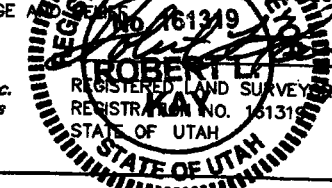
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

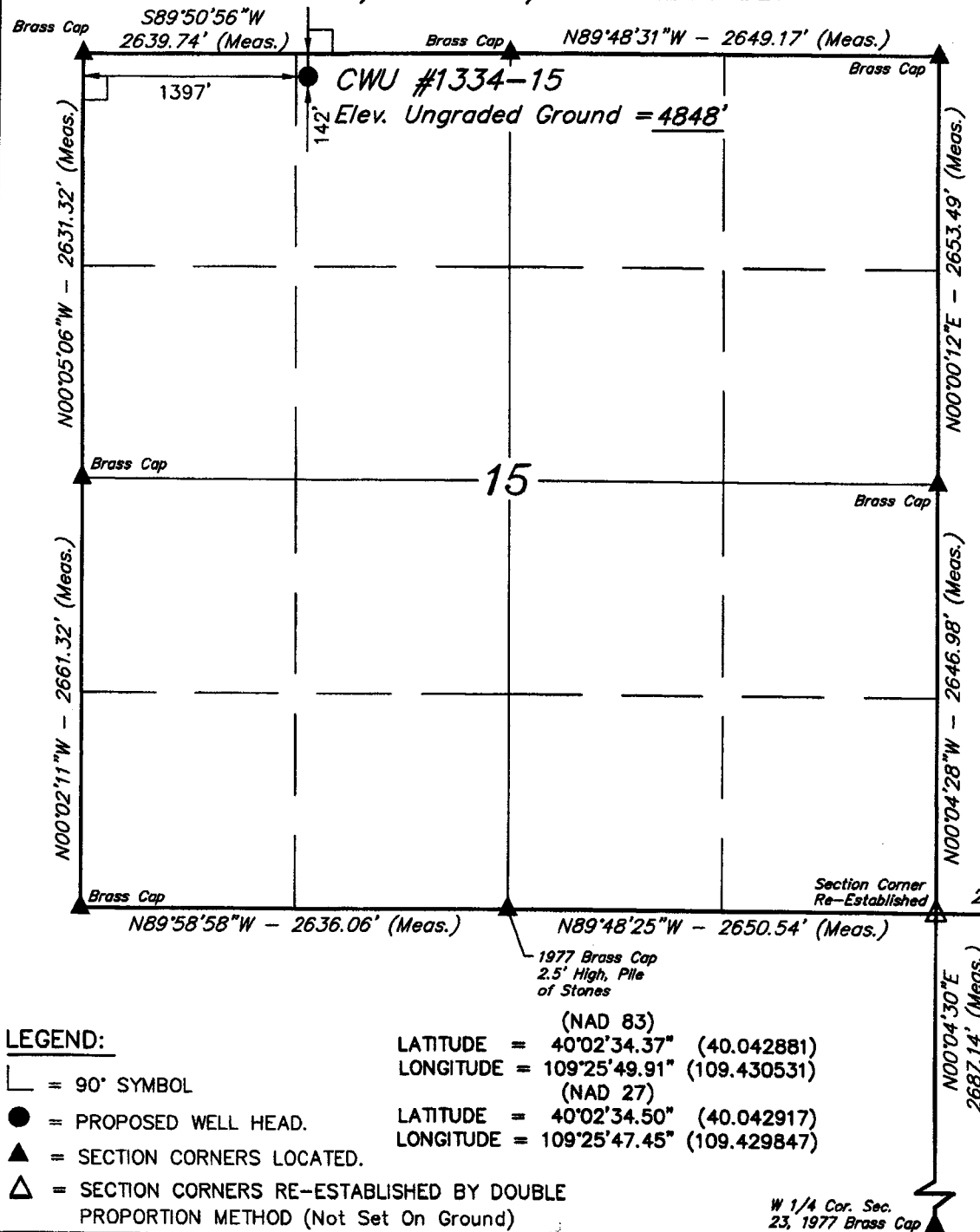
THIS IS TO CERTIFY THAT THE ABOVE PLANS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-12-07	DATE DRAWN: 06-18-07
PARTY A.F. Z.G. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



W 1/4 Cor. Sec. 23, 1977 Brass Cap

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1334-15 NE/NW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,899		Shale	
Wasatch	4,971		Sandstone	
Chapita Wells	5,566		Sandstone	
Buck Canyon	6,253		Sandstone	
North Horn	6,844		Sandstone	
KMV Price River	7,468	Primary	Sandstone	Gas
KMV Price River Middle	8,338	Primary	Sandstone	Gas
KMV Price River Lower	9,151	Primary	Sandstone	Gas
Sego	9,634		Sandstone	
TD	9,840			

Estimated TD: 9,840' or 200'± below Sego top

Anticipated BHP: 5,373 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1334-15 **NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1334-15
NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 153 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 945 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1334-15
NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

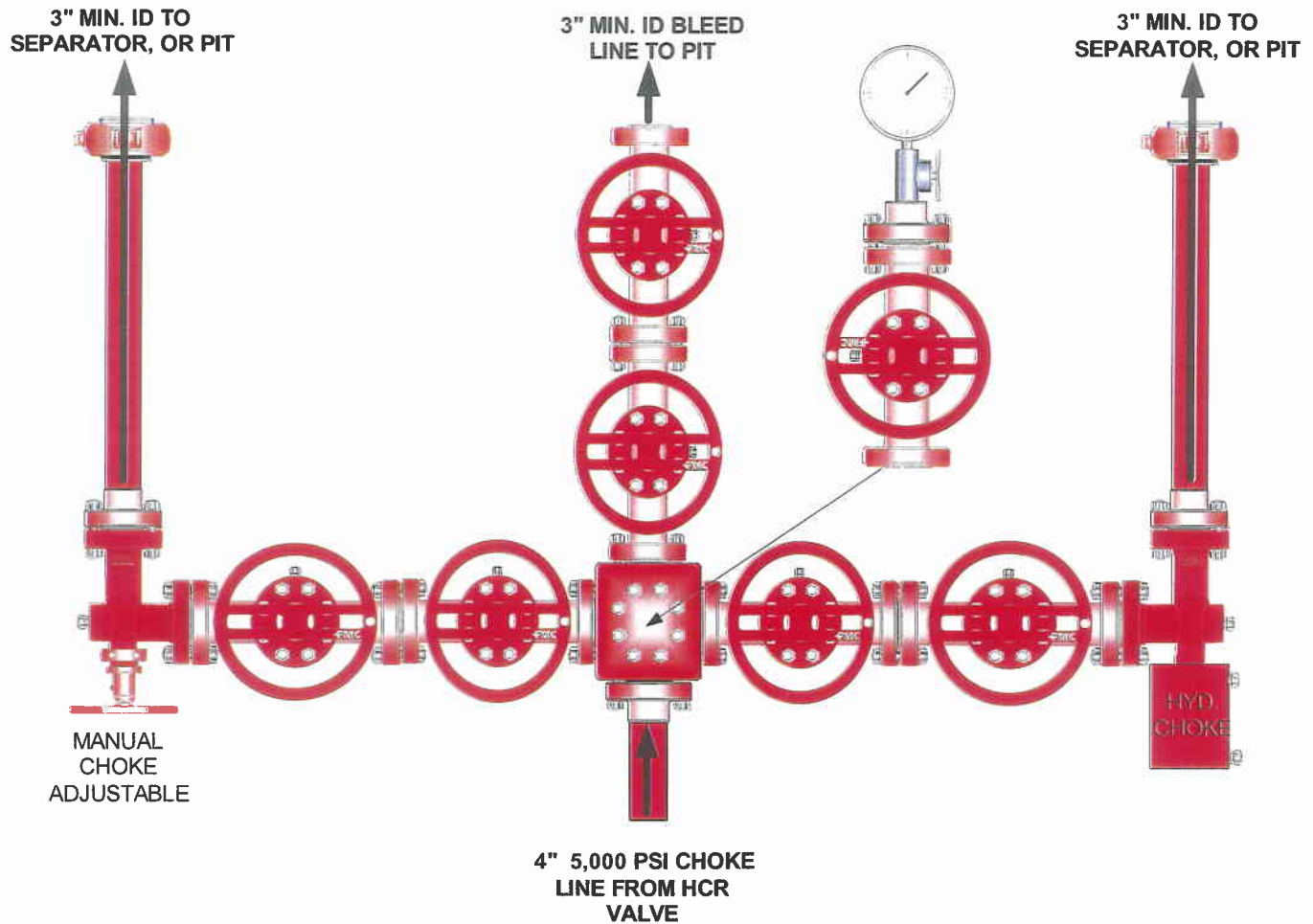
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2

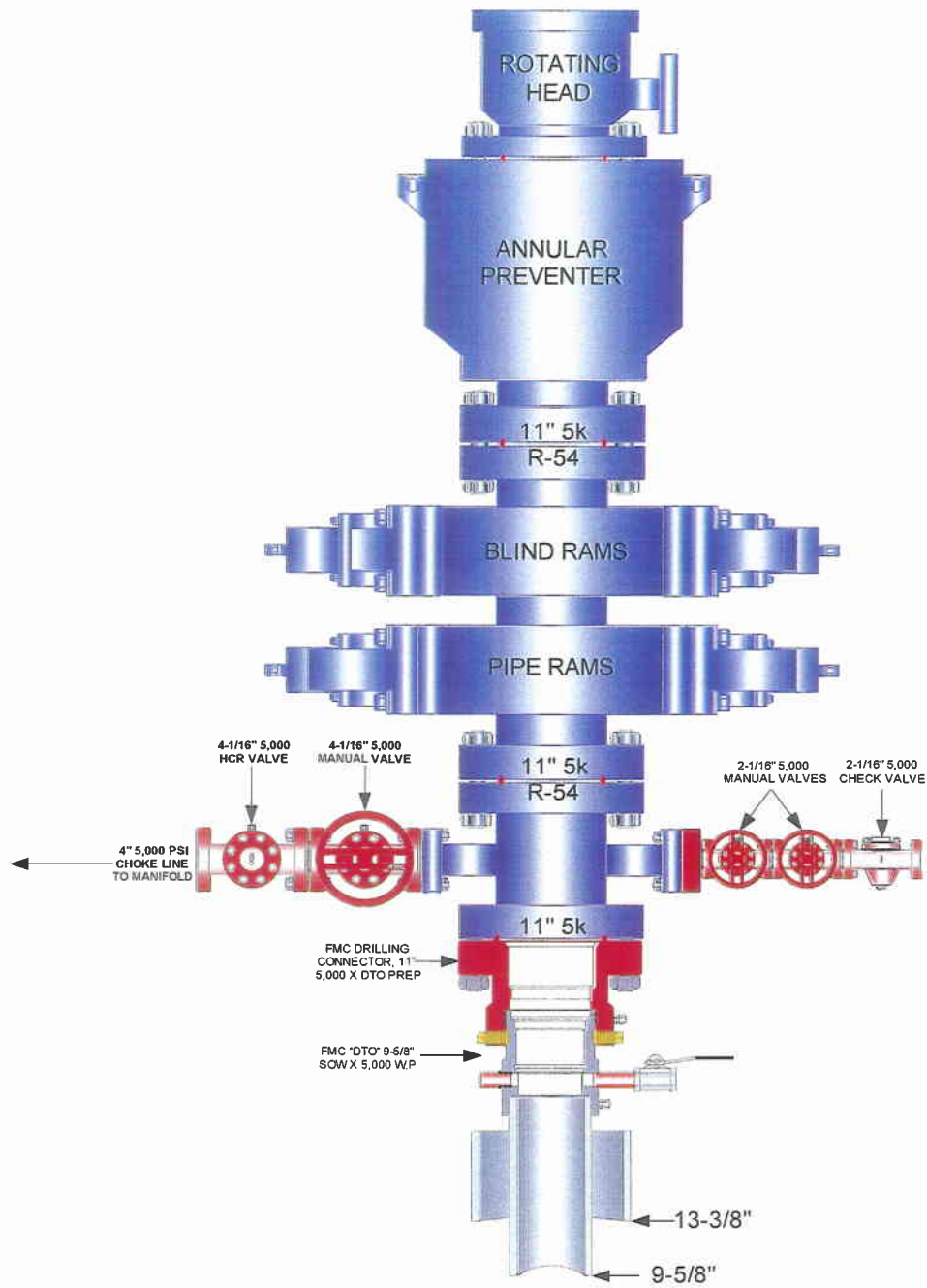


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength,
whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2





***Chapita Wells Unit 1334-15
NENW, Section 15, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 310 feet long with a 40-foot right-of-way, disturbing approximately 0.28 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.53 acres. The pipeline is approximately 938 feet long with a 20-foot right-of-way, disturbing approximately 0.43 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 310' in length, Culverts shall be installed as necessary. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is location within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 938 x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-0283-A) proceeding in a northerly direction for an approximate distance of 938' tying into a existing pipeline located in the SESW of Section 10, T9S, R22E (Lease U-0281). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NENW of section 15, township 9S, range 22E, proceeding northerly for an approximate distance of 938' to the SWSE of section 10, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	6.0
Needle and Threadgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants on March 15, 2007 MOAC Report No. 06-611. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

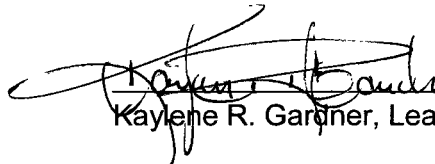
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1334-15 Well, located in the NENW, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 9, 2007

Date


Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
CWU #1334-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 310' TO THE PROPOSED LOCATION.

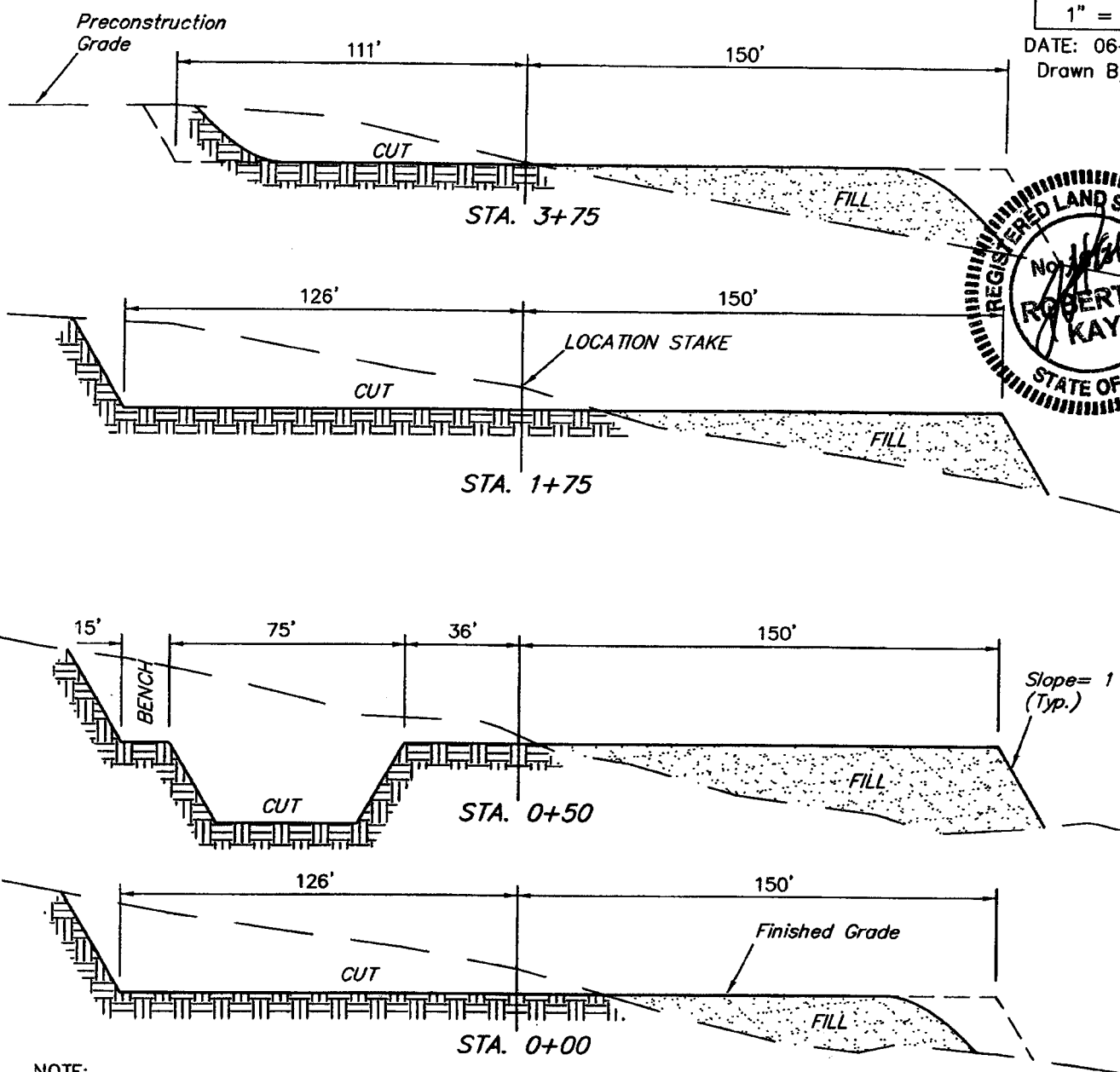
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.0 MILES.

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
CWU #1334-15
SECTION 15, T9S, R22E, S.L.B.&M.
142' FNL 1397' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-18-07
Drawn By: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 14,290 Cu. Yds.
TOTAL CUT	= 16,570 CU.YDS.
FILL	= 12,500 CU.YDS.

EXCESS MATERIAL	= 4,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,070 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

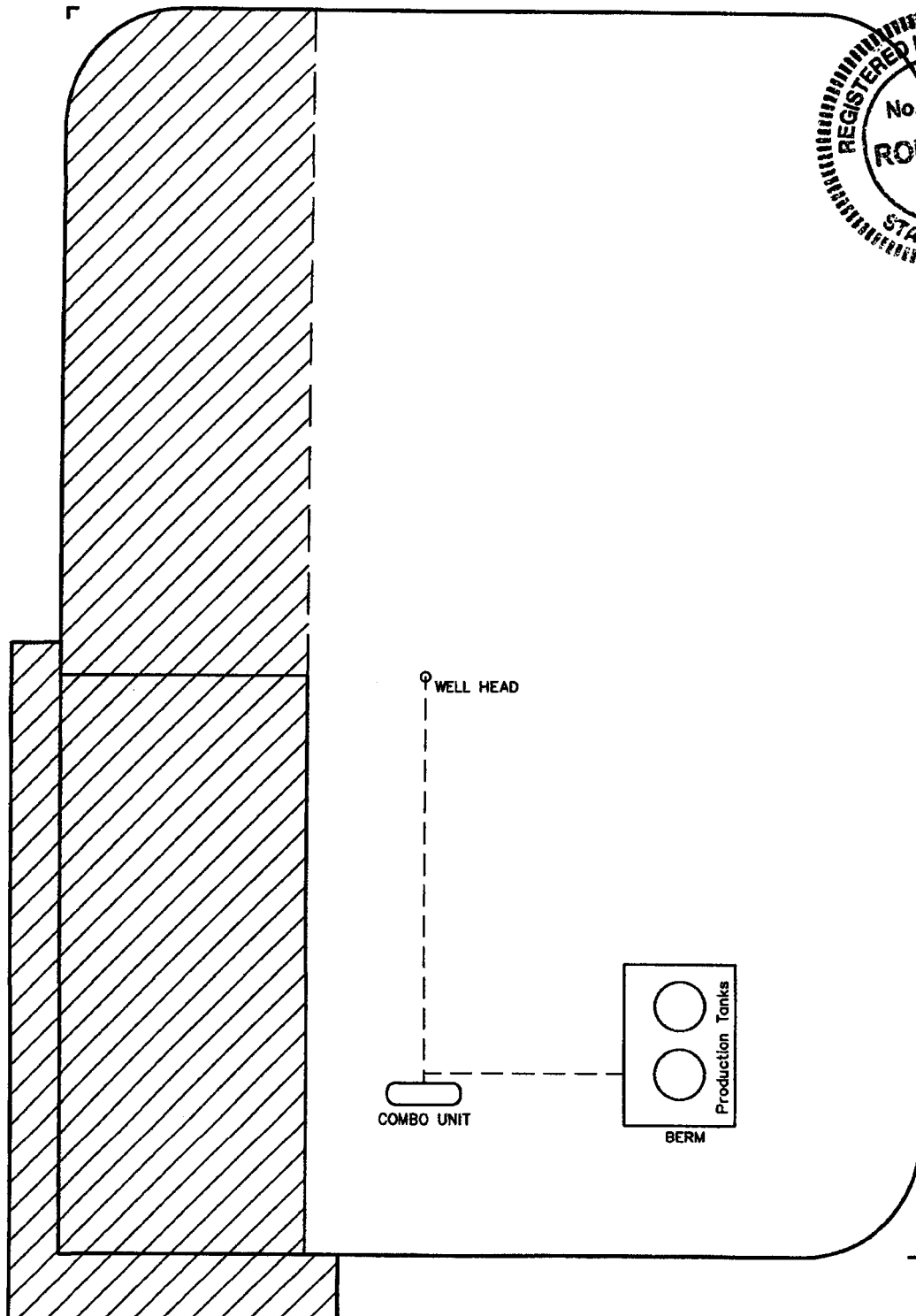
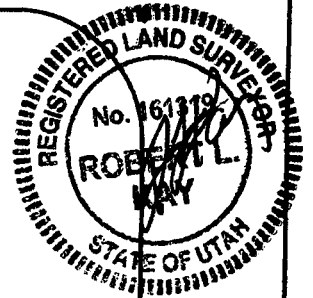
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

CWU #1334-15
SECTION 15, T9S, R22E, S.L.B.&M.
142' FNL 1397' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 06-18-07
Drawn By: L.K.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1334-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

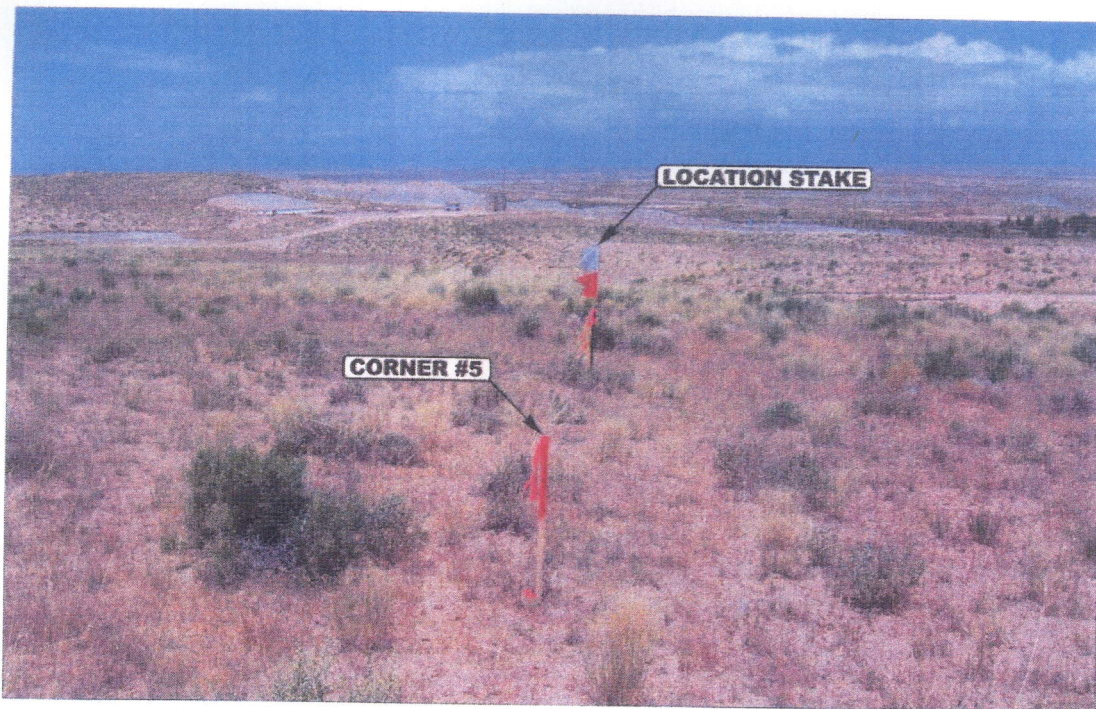


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

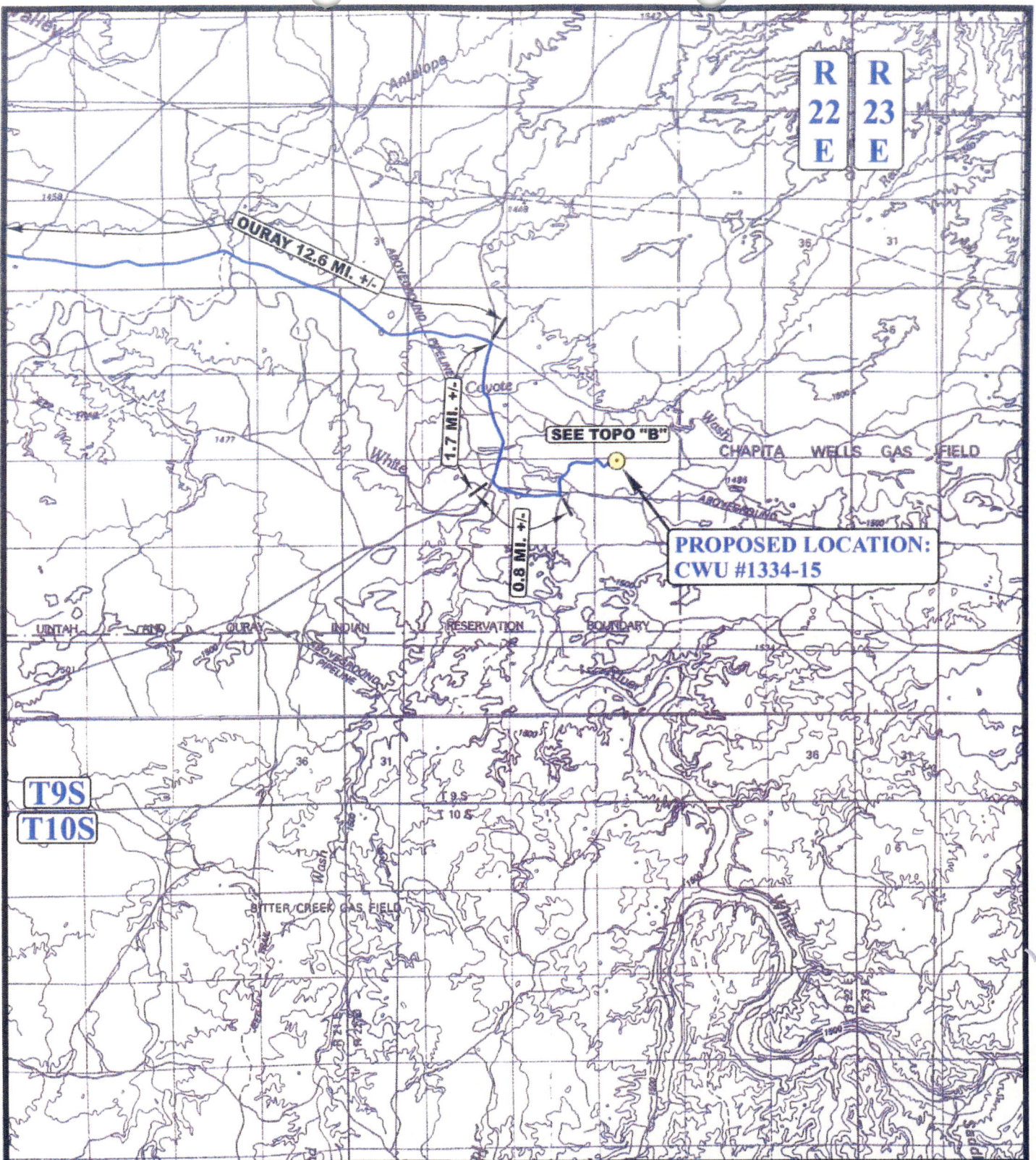
06 13 07
MONTH DAY YEAR

PHOTO

TAKEN BY: A.F.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 **PROPOSED LOCATION**

N



EOG RESOURCES, INC.

CWU #1334-15
SECTION 15, T9S, R22E, S.L.B.&M.
142' FNL 1397' FWL

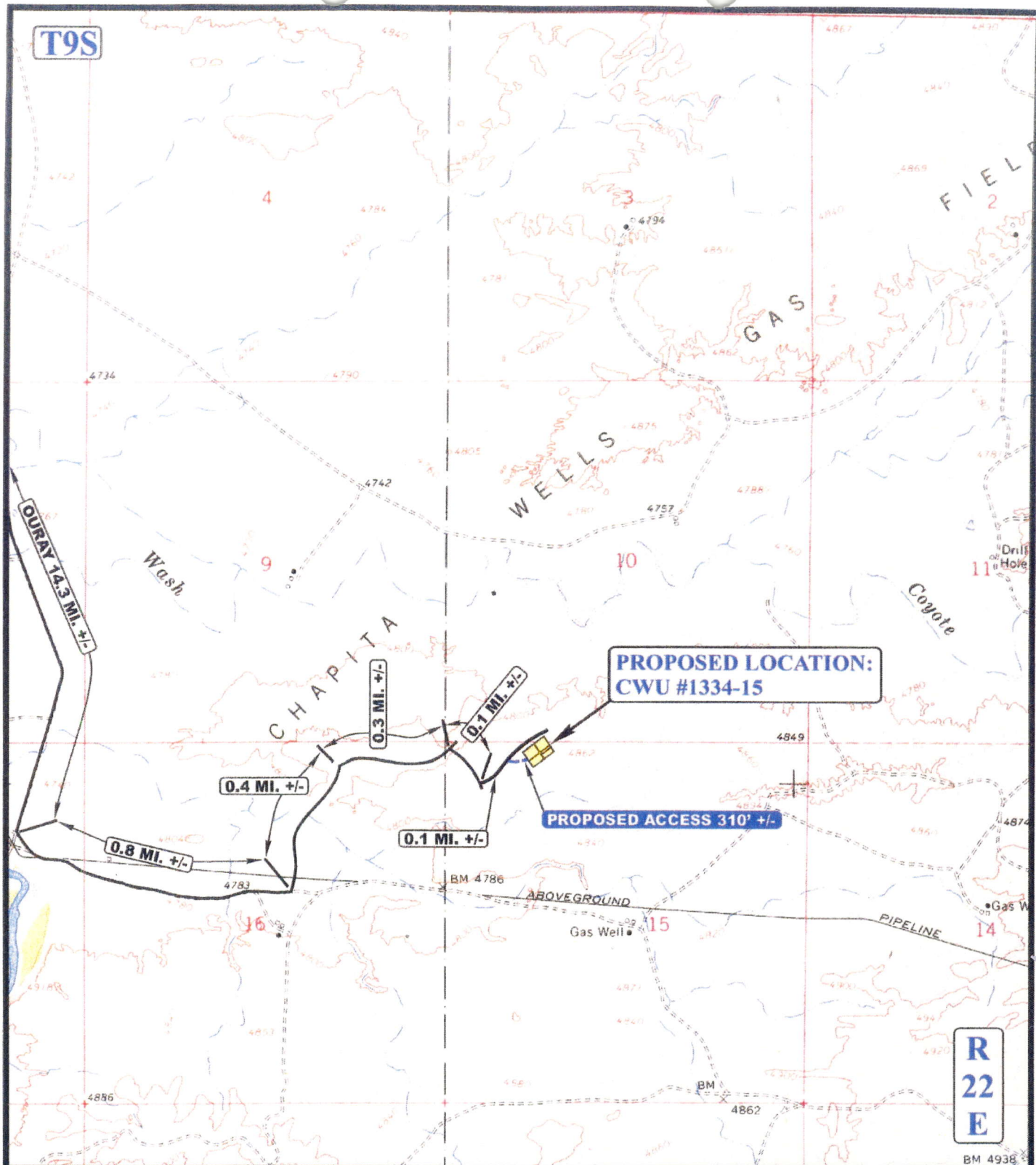


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

SCALE: 1:100,000 **DRAWN BY: B.C.** **REvised: 00-00-00**





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1334-15
 SECTION 15, T9S, R22E, S.L.B.&M.
 142' FNL 1397' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



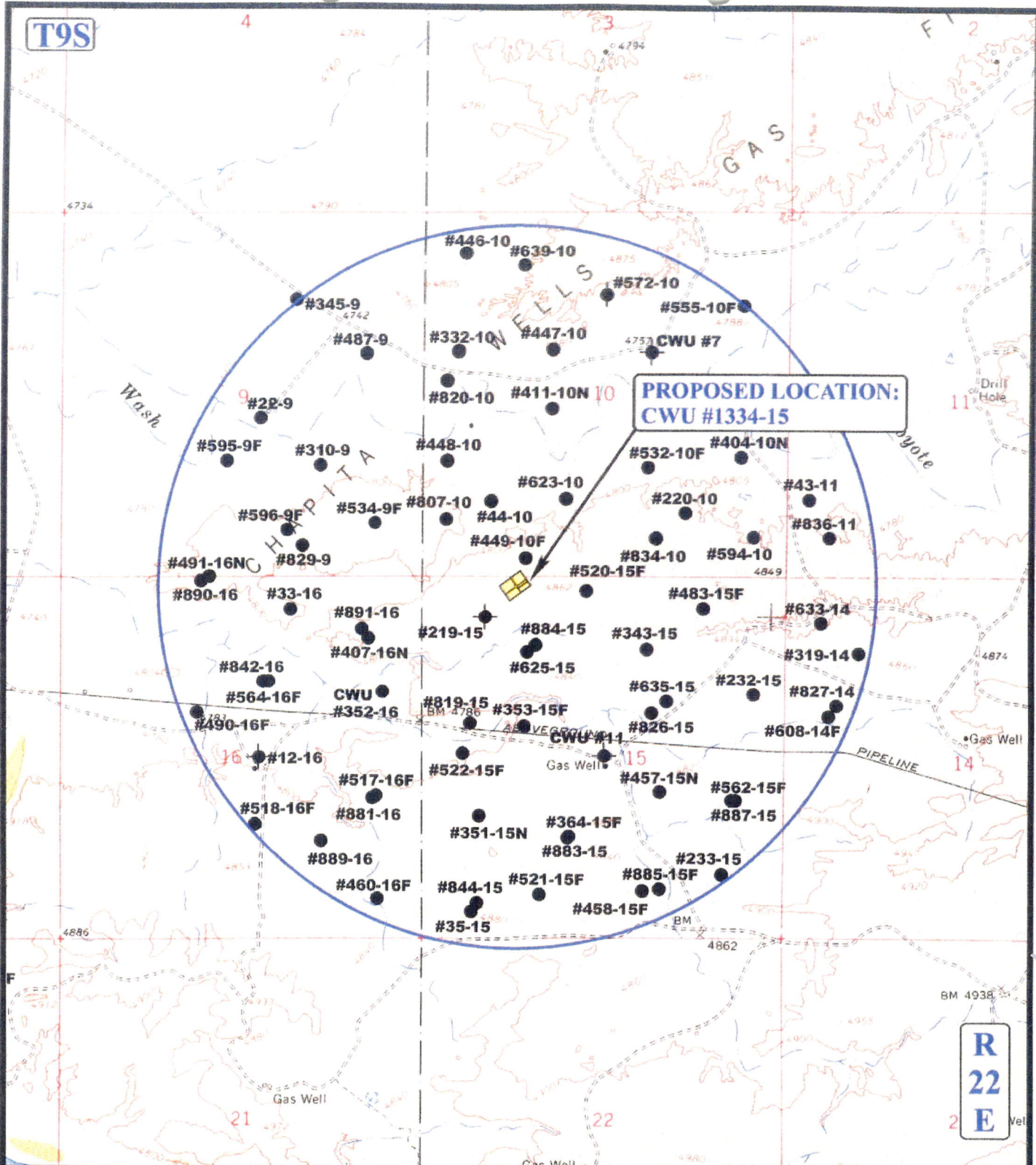
TOPOGRAPHIC
 MAP

06 13 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
 TOPO

T9S



PROPOSED LOCATION:
CWU #1334-15

R
22
E

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

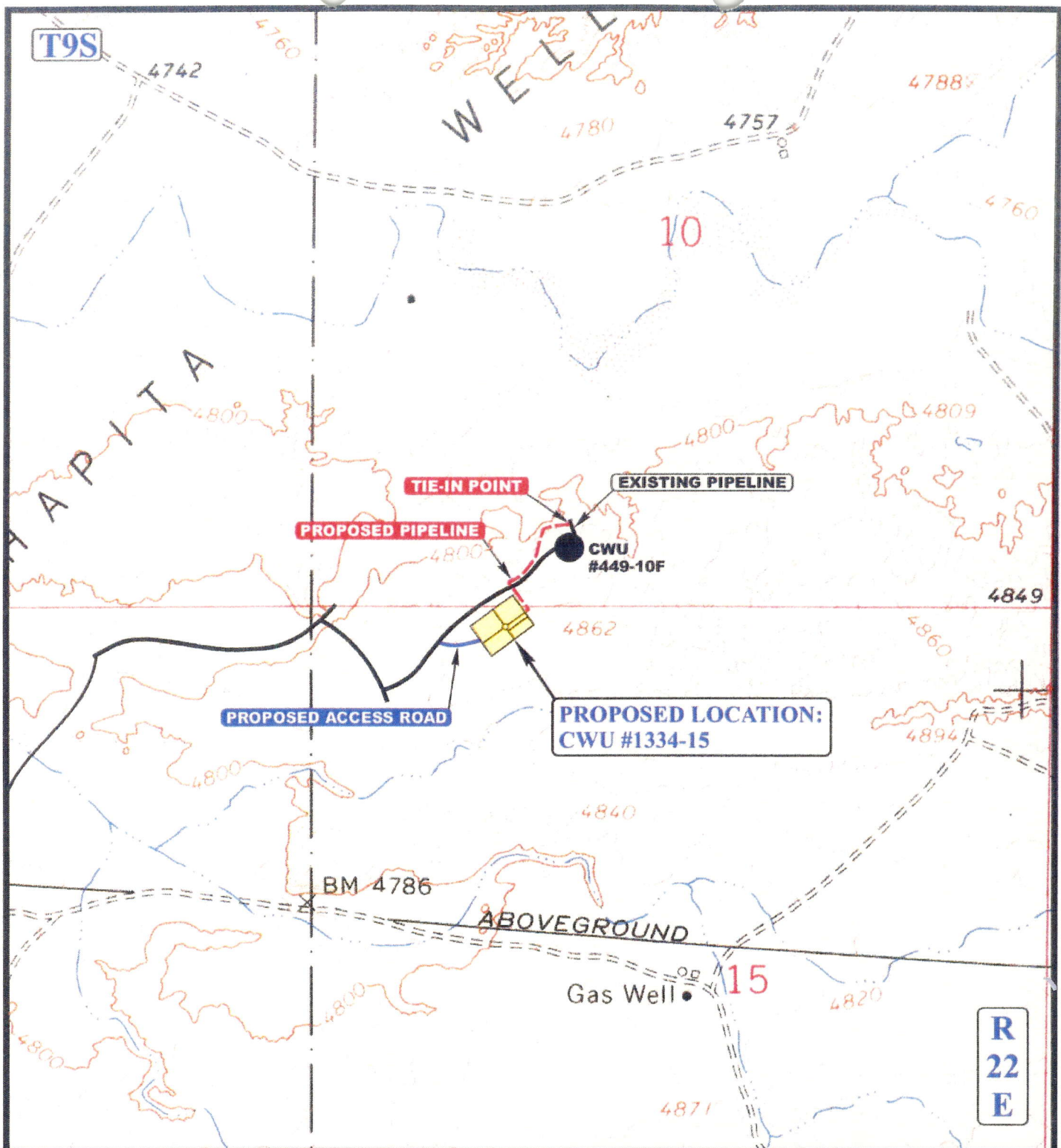
CWU #1334-15
SECTION 15, T9S, R22E, S.L.B.&M.
142' FNL 1397' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 13 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 938' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1334-15
SECTION 15, T9S, R22E, S.L.B.&M.
142' FNL 1397' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 13 07
 MONTH DAY YEAR

SCALE: 1" = 1000' **DRAWN BY: B.C.** **REVISED: 00-00-00**



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/07/2007

API NO. ASSIGNED: 43-047-39616

WELL NAME: CWU 1334-15

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENW 15 090S 220E

SURFACE: 0142 FNL 1397 FWL

BOTTOM: 0142 FNL 1397 FWL

COUNTY: UINTAH

LATITUDE: 40.04293 LONGITUDE: -109.4298

UTM SURF EASTINGS: 633953 NORTHINGS: 4433492

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

_____ R649-2-3.
Unit: CHAPITA WELLS
_____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
_____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: Supplemental General Siting
_____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Fed. Approval
2. Oil Shale

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39617 CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL

(Proposed PZ MesaVerde)

43-047-39614 CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL
43-047-39610 CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL
43-047-39615 CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL
43-047-39616 CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL
43-047-39622 CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL
43-047-39623 CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL
43-047-39624 CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL
43-047-39620 CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL
43-047-39612 CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL
43-047-39613 CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL
43-047-39621 CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL
43-047-39619 CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL
43-047-39618 CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1334-15 Well, 142' FNL, 1397' FWL, NE NW, Sec. 15, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39616.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1334-15
API Number: 43-047-39616
Lease: U-0283-A

Location: NE NW **Sec.** 15 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

4006 m

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

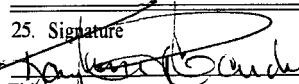
APPLICATION FOR PERMIT TO DRILL OR REENTER

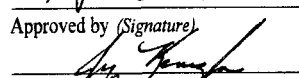
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 9-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Highway 40, Vernal UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1334-15
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047 39616
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 142 FNL - 1397 FWL (NENW) 40.042917 Lat 109.429847 Lon At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 47.0 Miles South of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Section 15, T9S, R22E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 142	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 840	19. Proposed Depth 9840	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4848 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 09/05/2007
Title Lead Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Jesse Kewick	Date 6-27-2008
Title Assistant Field Manager Lands & Mineral Resources		

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING

9/6/07 Posted

07MIG0059A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1334-15
API No: 43-047-39616

Location: NENW, Sec. 15, T9S, R22E
Lease No: UTU-0283-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- 2. A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 781-9111		8. WELL NAME and NUMBER: Chapita Wells Unit 1334-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 142' FNL & 1397' FWL 40.042917 LAT 109.429847 LON		9. API NUMBER: 43-047-39616
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 9S 22E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-09-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Administrator

SIGNATURE

DATE 8/29/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9.10.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39616
Well Name: Chapita Wells Unit 1334-15
Location: 142 FNL - 1397 FWL (NENW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/29/2008

Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

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SEP 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)

43 047 39616
LWU 1334-15
9S 22E 15

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title Operations Clerk

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENE Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:**Reference: Onshore Oil and Gas Order No. 1****Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURES INC

Well Name: CWU 1334-15

Api No: 43-047-39616 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 10/22/08

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/22//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39616	CHAPITA WELLS UNIT 1334-15		NENW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/22/2008		<u>10/28/08</u>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40054	CHAPITA WELLS UNIT 1262-21		SESW	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/22/2008		<u>10/28/08</u>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39885	CHAPITA WELLS UNIT 1373-29		NWSE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/23/2008		<u>10/28/08</u>		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/27/2008

Title

Date

RECEIVED

OCT 27 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1334-15

2. Name of Operator

EOG RESOURCES, INC.

Contact: MICKENZIE THACKER

E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39616

3a. Address

1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NENW 142FNL 1397FWL
40.04288 N Lat, 109.43053 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/22/2008.

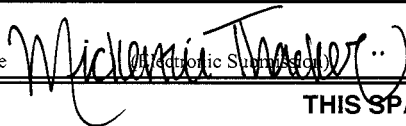
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64183 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 10/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****OCT 29 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1334-15

9. API Well No.
43-047-39616

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NENW 142FNL 1397FWL
40.04288 N Lat, 109.43053 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/23/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #66613 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 01/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 29 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-26-2009

Well Name	CWU 1334-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39616	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-16-2008	Class Date	
Tax Credit	N	TVD / MD	9,840/ 9,840	Property #	061870
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,202/ 8,202
KB / GL Elev	4,862/ 4,845				
Location	Section 15, T9S, R22E, NENW, 142 FNL & 1397 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.059

AFE No	304847	AFE Total	1,932,000	DHC / CWC	1,056,500/ 875,500
Rlg Contr	TRUE	Rlg Name	TRUE #9	Start Date	10-14-2007
10-14-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			142' FNL & 1397' FWL (NE/NW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.042881, LONG 109.430531 (NAD 83)
			LAT 40.042917, LONG 109.429847 (NAD 27)
			TRUE #9
			OBJECTIVE: 9840' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283-A
			ELEVATION: 4848.0' NAT GL, 4845.2' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4845') 4862' KB (17')
			EOG BPO WI 100%, NRI 82.05923%
			EOG APO WI 55.6856%, NRI 47.67131%

10-17-2008 Reported By TERRY CSERE

DallyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-20-2008 **Reported By** TERRY CSERE

DallyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

10-21-2008 **Reported By** TERRY CSERE

DallyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

10-22-2008 **Reported By** TERRY CSERE

DallyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

10-23-2008 **Reported By** JERRY BARNES/TERRY CSERE

DallyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/22/08 @ 3:30 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/22/08 @ 2:30 PM.

PUSHING OUT PIT.

10-24-2008		Reported By		TERRY CSERE											
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000					
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION															
Start	End	Hrs	Activity Description												
06:00	06:00	24.0	PUSHING OUT PIT.												

10-27-2008		Reported By		TERRY CSERE											
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000					
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION															
Start	End	Hrs	Activity Description												
06:00	06:00	24.0	LINE TOMORROW.												

10-28-2008		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION/WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LINE TODAY.								

10-29-2008		Reported By		TERRY CSERE											
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000					
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: WO AIR RIG															
Start	End	Hrs	Activity Description												
06:00	06:00	24.0	LOCATION 100% COMPLETE.												

11-03-2008		Reported By		BRIAN ROW							
DailyCosts: Drilling		\$267,312		Completion		\$0		Daily Total		\$267,312	
Cum Costs: Drilling		\$342,312		Completion		\$0		Well Total		\$342,312	
MD	2,464	TVD	2,464	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 10/29/08. DRILLED 12-1/4" HOLE TO 2447' GL (2464 KB). FLUID DRILLED HOLE FROM 1758' WITH NO LOSSES. RAN 65 JTS (2437.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2454' KB. RAN 200' OF 1' PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/186 BBLS FRESH WATER. BUMPED PLUG W/180# @ 7:11 P.M., 11/1/2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 174 BBLS INTO FRESH WATER FLUSH. LOST CIRCULATION 120 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 8 HRS 11 MINUTES.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB #3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1210'-1.5 DEGREE & 2418'-1.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.9.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/31/08 @ 9:50 A.M.

12-10-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$19,147		Completion		\$0		Daily Total		\$19,147	
Cum Costs: Drilling		\$361,459		Completion		\$0		Well Total		\$361,459	
MD	2,464	TVD	2,464	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: MIRT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN ROTARY TOOL. MOVING RIG FROM SUGARLOAF 1-17 TO THE CWU 1334-15, 486 MILES. TRUCKS SCHEDULED FOR THE MORNING OF 12/10/2008, HOWCROFT TRUCKING. RIG DERRICK OVER AND READY FOR TRUCKS. 50% RIGGED DOWN AND 0% MOVED OUT.

FULL CREWS & NO ACCIDENTS.

SAFETY MEETINGS: RDRT/TRUCKING SAFETY

TRANSFER 2600 GAL OF DIESEL TO WESTERN PETROLEUM.

TRANSFER 91 JOINTS 3460' OF 36#, J55, STC CASING TO BUNNING IN ROCK SPRINGS WYOMING.
 WEATHER 13 DEGREES AND CLEAR.
 BOILER 24 HOURS.

12-11-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$19,147	Completion	\$0	Daily Total	\$19,147
Cum Costs: Drilling	\$380,606	Completion	\$0	Well Total	\$380,606

MD 2,464 **TVD** 2,464 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN ROTARY TOOL. MOVING RIG FROM SUGARLOAF 1-17 TO THE CWU 1334-15, 486 MILES. HOWCROFT TRUCKING BROKE DOWN AND MOVED OUT DERRICK ALONG WITH PUMPS AND TUBULARS. 100% RIGGED DOWN AND 30% MOVED OUT.

FULL CREWS & NO ACCIDENTS.
 SAFETY MEETINGS: RDRT/TRUCKING SAFETY
 TRANSFER 2600 GAL OF DIESEL TO THE CWU 1334-15.
 WEATHER 18 DEGREES AND CLEAR.
 BOILER 0 HOURS.

12-12-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$19,147	Completion	\$0	Daily Total	\$19,147
Cum Costs: Drilling	\$399,753	Completion	\$0	Well Total	\$399,753

MD 2,464 **TVD** 2,464 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN ROTARY TOOL. MOVING RIG FROM SUGARLOAF 1-17 TO THE CWU 1334-15, 486 MILES. HOWCROFT TRUCKING MOVED OUT SUB-STRUCTURE, FLOOR MOTORS AND MOST OF THE BUILDINGS. 100% RIGGED DOWN AND 70% MOVED OUT.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RDRT/TRUCKING SAFETY
 TRANSFER 2600 GAL OF DIESEL TO THE CWU 1334-15.
 WEATHER 18 DEGREES AND CLEAR.
 BOILER 0 HOURS.

12-13-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$19,147	Completion	\$0	Daily Total	\$19,147
Cum Costs: Drilling	\$418,900	Completion	\$0	Well Total	\$418,900

MD 2,464 **TVD** 2,464 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RIG DOWN ROTARY TOOL. MOVING RIG FROM SUGARLOAF 1-17 TO THE CWU 1334-15, 486 MILES. HOWCROFT TRUCKING MOVED OUT ALL REMAINING LOADS EXCEPT FOR TRAILERS AND MISC. JUNK. 100% RIGGED DOWN AND 95% MOVED OUT. PULLED UP CELLAR RING WITH GIBSON FARMS BACKHOE, BACK FILLED HOLE AND LEVELED MOUND. CRANE AND TRUCKS SCHEDULED FOR RIG UP TOMORROW IN UTAH.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RDRT/TRUCKING SAFETY

TRANSFER 2600 GAL OF DIESEL TO THE CWU 1334-15.

WEATHER 20 DEGREES AND CLEAR.

BOILER 0 HOURS.

12-14-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$19,147 Completion \$0 Daily Total \$19,147

Cum Costs: Drilling \$438,047 Completion \$0 Well Total \$438,047

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:00 24.0 RIG UP ROTARY TOOL. MOVING RIG FROM SUGARLOAF 1-17 TO THE CWU 1334-15, 486 MILES. HOWCROFT TRUCKING MOVED OUT ALL REMAINING LOADS TODAY. 60% RIGGED UP AND 90% MOVED IN. SET BOP W/ FMC TECH. RE-ASSEMBLED DERRICK. FUEL TANK AND CAMPS SHUT DOWN IN SALT LAKE SNOW STORM.

3 FULL CREWS FOR RIG MOVE & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RURT/RE-ASSEMBLE DERRICK.

TRANSFER 2600 GAL OF DIESEL TO THE CWU 1334-15

BOILER 0 HOURS.

12-15-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$19,147 Completion \$0 Daily Total \$19,147

Cum Costs: Drilling \$457,194 Completion \$0 Well Total \$457,194

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:00 24.0 RIG UP ROTARY TOOL. MOVED RIG FROM SUGARLOAF 1-17 TO THE CWU 1334-15, 486 MILES. HOWCROFT TRUCKING MOVED IN ALL REMAINING LOADS. 90% RIGGED UP AND 100% MOVED IN. BOP TEST SET FOR 12/15/08 @ 12:00 W/ B&C QUICK TEST. DERRICK RAISED AND BUILDINGS SET AT REPORT TIME.

NEEDED REPAIRS: WELD SUCTION TO PUMPS AND REPAIR BENT GAS BUSTER LINES.

3 FULL CREWS FOR RIG MOVE & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RURT/RAISING DERRICK.

TRANSFER 2600 GAL OF DIESEL TO THE CWU 1334-15

BOILER 0 HOURS.

12-16-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$56,777 Completion \$1,075 Daily Total \$57,852

Cum Costs: Drilling \$513,972 Completion \$1,075 Well Total \$515,047

MD 2,879 TVD 2,879 Progress 415 Days 1 MW 8.5 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2879'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG UP ROTARY TOOL. FINISH ALL RIG UP. WELD VENT LINE ON GAS BUSTER AND SUCTION ON #2 PUMP.
10:00	12:00	2.0	NU BOP, FLOWLINE, ACCUMULATOR AND CHOKE HOUSE. RIG ON DAYWORK ON 12/15/08 @ 10:00 HRS.
12:00	16:00	4.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLDS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD.
16:00	16:30	0.5	TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES.
16:30	17:30	1.0	RU KIMZEY LD MACHINE TOOLS. SET WEAR BUSHING IN WELLHEAD.
17:30	21:30	4.0	PU BHA & DP TO 2340' WITH LD MACHINE.
21:30	22:00	0.5	RD KIMZEY LD MACHINE TOOLS.
22:00	00:30	2.5	DRILL FLOAT EQUIP. AND CEMENT FROM 2429' TO 2464' SHOE PLUS 10' EXTRA HOLE TO 2474' AND PUMP GEL SWEEP IN PREPERATION OF F.I.T. TEST. (WOB 4-8K, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.5 & VIS 30.)
00:30	01:00	0.5	9.5 MW TESTED TO 250 PSI F.I.T. @ 2440' = 11.5 EMW. TAKE SURVEY @ 2440', 1.0 DEGREE.
01:00	06:00	5.0	DRILLING FROM 2474' TO 2879'. (405') 81' FPH. WOB 10-18, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1550 PSI. MUD WT 9.6 & VIS 30.

3 FULL CREWS FOR RIG UP & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PU BHA AND DP/COLD WEATHER CONDITIONS.

CHECK COM DRILLING. TEST AND FUNCTION BOP.

FORMATION TOPS: MAHOGONY OIL SHALE 2200', WASATCH 4,971'.

FUEL RECEIVED 8000 GL, ON HAND 10,300 GL., USED 700 GL.

UNMANNED GAS DETECTOR ON LOCATION 1 DAY.

BOILER 24 HOURS.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 01:00 HRS, 12/16/08.

12-17-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$31,190	Completion	\$0	Daily Total	\$31,190
Cum Costs: Drilling	\$545,162	Completion	\$1,075	Well Total	\$546,237

MD 5,013 TVD 5,013 Progress 2,134 Days 2 MW 9.3 Visc 30.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5013'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING FROM 2879' TO 3004'. (125') 83' FPH. WOB 10-18, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1600 PSI. MUD WT 9.5 & VIS 30.
07:30	08:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND CHECK COM DRILLING.
08:00	12:00	4.0	DRILLING FROM 3004' TO 3444'. (440') 110' FPH. WOB 10-18, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1600 PSI. MUD WT 9.5 & VIS 30. CIRC. 10 MINUTES BEFORE SURVEY.
12:00	12:30	0.5	SURVEY @ 3364'. 2.25 DEGREES.

12:30	15:00	2.5 DRILLING FROM 3444' TO 3693'. (249') 100' FPH. WOB 12-20, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1600 PSI. MUD WT 9.5 & VIS 30.
15:00	15:30	0.5 WORK ON KELLY SPINNERS. REPLACE AIR MOTOR.
15:30	19:30	4.0 DRILLING FROM 3693' TO 4102'. (409') 102' FPH. WOB 12-20, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1650 PSI. MUD WT 9.5 & VIS 30.
19:30	20:00	0.5 WORK ON KELLY SPINNERS. FIND AND FIX AIR LEAKS TO KELLY SPINNERS AND AUTOMATIC DRILLER. REPLACE HOSE TO KELLY SPINNERS.
20:00	23:30	3.5 DRILLING FROM 4102' TO 4445'. (343') 98' FPH. WOB 12-20, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1850 PSI. MUD WT 9.5 & VIS 34. CIRC. 10 MIN. BEFORE SURVEY.
23:30	00:00	0.5 SURVEY @ 4350'. 3.0 DEGREES.
00:00	06:00	6.0 DRILLING FROM 4445' TO 5013'. (568') 95' FPH. WOB 12-20, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1950 PSI. MUD WT 9.5 & VIS 35.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: MAKING CONNECTIONS/WORK ON KELLY SPINNERS.

REPAIRED LEAKING AIR LINES AND REPLACED AIR SPINNER MOTOR.

CHECK COM DRILLING. FUNCTION PIPE RAMS. BOP DRILL 90 SECONDS.

FORMATION TOPS: WASATCH 4,971'.

FUEL ON HAND 8500 GL., USED 1800 GL.

UNMANNED GAS DETECTOR ON LOCATION 2 DAY.

BOILER 24 HOURS.

12-18-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$31,519	Completion	\$0	Daily Total	\$31,519
Cum Costs: Drilling	\$576,682	Completion	\$1,075	Well Total	\$577,757

MD	6,610	TVD	6,610	Progress	1,597	Days	3	MW	9.6	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6,610'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP OUT OF THE HOLE 5 STANDS from 5013', DUE TO SWIVEL PACKING FAILURE.
06:30	07:00	0.5	CHANGE OUT SWIVEL PACKING. ROTATE WHILE KELLY IS DOWN.
07:00	07:30	0.5	SERVICE RIG. GREASE AND LUBRICATE DRAWWORKS, KELLY AND SWIVEL.
07:30	08:00	0.5	TRIP IN HOLE 5 STANDS BACK TO BOTTOM AFTER EQUIPMENT REPAIR.
08:00	06:00	22.0	DRILLING FROM 5013' TO 6610'. (1597') 73' FPH. WOB 12-20, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 9.8 & VIS 35.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: TRIPPING PIPE/STEAM LINES.

CHECK COM DRILLING. FUNCTION ANNULAR.

FORMATION TOPS: WASATCH 4,971', CHAPITA WELLS 5,566', BUCK CANYON 6,253'.

FUEL ON HAND 6600 GL., USED 1800 GL.

UNMANNED GAS DETECTOR ON LOCATION 3 DAY.

BOILER 24 HOURS.

12-19-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$88,683	Completion	\$0	Daily Total	\$88,683
Cum Costs: Drilling	\$665,366	Completion	\$1,075	Well Total	\$666,441

MD	7,837	TVD	7,837	Progress	1,227	Days	4	MW	9.8	Visc	34.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7837'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING FROM 6610' TO 7,142'. (532') 56' FPH. WOB 16-20, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 9.8 & VIS 35.
15:30	16:00	0.5	SERVICE RIG. LUBRICATE SWIVEL AND DRAW WORKS.
16:00	06:00	14.0	DRILLING FROM 7,142' TO 7837'. (695') 50' FPH. WOB 18-22, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2100 PSI. MUD WT 10.4 & VIS 35.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: SLIPS,TRIPS, ICY CONDITIONS/ROTARY TABLE SAFETY.

CHECK COM DRILLING. FUNCTION ANNULAR.

FORMATION TOPS: WASATCH 4,971', CHAPITA WELLS 5,566', BUCK CANYON 6,253',

NORTH HORN 6,844', PRICE RIVER 7,468'.

FUEL ON HAND 47 00 GL., USED 1900 GL.

UNMANNED GAS DETECTOR ON LOCATION 4 DAY.

BOILER 24 HOURS.

12-20-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$32,856 Completion \$0 Daily Total \$32,856

Cum Costs: Drilling \$698,222 Completion \$1,075 Well Total \$699,297

MD 8,749 TVD 8,749 Progress 912 Days 5 MW 10.5 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8749'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING FROM 7837' TO 7900'. (63') 32' FPH. WOB 18-22, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2150 PSI. MUD WT 10.6 & VIS 35.
08:00	08:30	0.5	SERVICE RIG. FIX ROTARY TABLE AIR LINE.
08:30	06:00	21.5	DRILLING FROM 7900' TO 8749' (849') 39' FPH. WOB 18-22, ROTARY 54 & MOTOR 73. #1 PUMP ON HOLE @ 125 SPM, 435 GPM @ 2200 PSI. MUD WT 11.2 & VIS 36.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: 100% TIE OFF ABOVE 6'/MIXING CHEMICALS SAFELY.

CHECK COM DRILLING. FUNCTION ANNULAR.

FORMATION TOPS: WASATCH 4,971', CHAPITA WELLS 5,566', BUCK CANYON 6,253',

NORTH HORN 6,844', PRICE RIVER 7,468', MIDDLE PRICE 8,338', LOWER PRICE 9,15

FUEL ON HAND 25 00 GL., USED 2200 GL.

UNMANNED GAS DETECTOR ON LOCATION 5 DAY.

BOILER 24 HOURS.

12-21-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$44,857 Completion \$6,197 Daily Total \$51,055

Cum Costs: Drilling \$743,080 Completion \$7,272 Well Total \$750,353

MD 9,562 TVD 9,562 Progress 813 Days 6 MW 11.2 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9,562'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING FROM 8749' TO 8843' (94') 38' FPH. WOB 18-22, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2200 PSI. MUD WT 11.2 & VIS 36.
08:30	09:00	0.5	SERVICE RIG. REPAIR HYDRAULIC LINE TO CATHEADS.
09:00	06:00	21.0	DRILLING FROM 8843' TO 9562' (719') 34' FPH. WOB 18-22, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2200 PSI. MUD WT 11.4 & VIS 36.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: ICE PLUGS UNDER PRESSURE/HOT STEAM LINES BURN.

CHECK COM DRILLING. FUNCTION ANNULAR.

FORMATION TOPS: CHAPITA WELLS 5,566', BUCK CANYON 6,253', NORTH HORN 6,844',
PRICE RIVER 7,468', MIDDLE PRICE 8,338', LOWER PRICE 9,151', SEGO 9,634.

FUEL RECEIVED 4000 GL., ON HAND 4700 GL., USED 1800 GL.

UNMANNED GAS DETECTOR ON LOCATION 6 DAY.

BOILER 24 HOURS.

12-22-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$67,774		Completion		\$0		Daily Total		\$67,774	
Cum Costs: Drilling		\$810,855		Completion		\$7,272		Well Total		\$818,127	
MD	9,840	TVD	9,840	Progress	278	Days	7	MW	11.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING FROM 9562' TO 9658' (96') 24' FPH. WOB 18-22, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2200 PSI. MUD WT 11.6 & VIS 36.
10:00	11:00	1.0	CIRCULATE BOTTOMS UP FOR TRIP OUT OF HOLE @ 9,658'
11:00	11:30	0.5	PUMP PILL AND DROP SURVEY. SET COM TRIPPING.
11:30	16:00	4.5	TRIP OUT OF HOLE @ 9,658'. NO TIGHT SPOTS, HOLE TAKING PROPER FLUID DISPLACEMENT.
16:00	16:30	0.5	LD MM AND REAMERS. PU FRESH MUD MOTOR AND BIT #2.
16:30	20:00	3.5	TRIP IN THE HOLE TO 4830'. KELLY UP FILL PIPE. NOTICE LEAKING WATER LINE TO BRAKES.
20:00	21:00	1.0	RIG REPAIR. REPAIR WATER LINE TO BRAKES. CIRC. THROUGH KELLY AND ROTATING DURING REPAIRS.
21:00	22:30	1.5	TRIP IN THE HOLE FROM 4830' TO 9600'. KELLY UP. TIGHT SPOT AT 6920', LESS THAN 30K DRAG GOING DOWN.
22:30	03:30	5.0	DRILLING FROM 9658' TO 9840' (182') 36' FPH. WOB 18-22, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2200 PSI. MUD WT 11.6 & VIS 36. REACHED TD @ 03:30 HRS, 12/22/08.
03:30	04:30	1.0	CIRCULATE BOTTOMS UP BEFORE LD DRILL STRING. RU LD MACHINE AND HELD SAFETY MEETING WITH ALL PRESENT.
04:30	06:00	1.5	LD DRILL PIPE. CURRENTLY OUT TO 8000' AT REPORT TIME. CASING POINT AT 04:30 12/22/08.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: COLD WEATHER WORK/LD MUDMOTOR ON CATWALK.

CHECK COM DRILLING AND TRIPPING. FUNCTION ANNULAR.

FORMATION TOPS: CHAPITA WELLS 5,566', BUCK CANYON 6,253', NORTH HORN 6,844',
PRICE RIVER 7,468', MIDDLE PRICE 8,338', LOWER PRICE 9,151', SEGO 9,634.

FUEL ON HAND 3000 GL., USED 1700 GL.

UNMANNED GAS DETECTOR ON LOCATION 7 DAY.

BOILER 24 HOURS.

WEATHER: 15 DEGREES.

12-23-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$69,910	Completion	\$215,144	Daily Total	\$285,054
Cum Costs: Drilling	\$880,765	Completion	\$222,417	Well Total	\$1,103,182

MD	9,840	TVD	9,840	Progress	0	Days	8	MW	11.6	Vlsc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LD DRILL PIPE AND BHA. BREAK KELLY.
13:00	13:30	0.5	PULL WEAR BUSHING.
13:30	14:30	1.0	RU KIMZEY CASERS SERVICE TOOLS. HELD SAFETY MEETING WITH ALL PRESENT OVER RUNNING CSG.
14:30	21:00	6.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN 219 JOINTS 4 1/2" 11.6#, LTC, N-80 CASING WITH 2 MARKER JOINTS. 1st MJ TOP @ 7089.73', 2nd MJ @ 4578.25'. FOLLOWED BY ONE PUP JOINT, CSG. HANGER AND LANDING JT ON TOP OF STRING. LANDED FLOAT SHOE @ 9,837.53', FLOAT COLLAR TOP @ 9,789.38'. PICK UP JOINT # 220, TAG BOTTOM & LAY BACK DOWN. PICK UP & LAND FLUTED DTO HANGER AND LANDING JOINT.
21:00	22:00	1.0	RD KIMZEY CASERS AND RU SCHLUMBERGER CEMENTERS SERVICE TOOLS.
22:00	01:30	3.5	HELD SAFETY MEETING OVER CEMENTING CSG. ALL PEOPLE PRESENT ON LOCATION. CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES. PUMP 20 BBLS CHEM WASH, FOLLOWED BY 20 BBLS FRESH WATER, FOLLOWED BY 445 SKS (157 BBLS) 35/65 POZ PLUS ADDITIVES, YIELD 1.98 ft3/sk. MIXED @ 12.5 PPG. FOLLOWED BY 1585 SKS (364 BBLS) 50/50 POZ G PLUS ADDITIVES, YIELD 1.29 ft3/sk MIXED @ 14.1 PPG. DISPLACED WITH 152.3 BBLS FRESH WATER. BUMPED PLUG WITH 3600 PSI. 1000 PSI OVER LIFT PRESSURE, HELD FOR ONE MINUTE. FLOAT HELD.
01:30	02:30	1.0	RD SCHLUMBERGER SERVICE TOOLS. HOLD CEMENT HEAD IN PLACE FOR ONE HOUR BEFORE RELEASING.
02:30	03:00	0.5	SET PACK OFF RING WITH FMC TECH. PRESSURE TEST TO 5000 PSI FOR 5 MIN.
03:00	04:00	1.0	ND BOP, CHOKE MANIFOLD, ACCUMULATOR AND FLOWLINE. CLEAN PITS, ALL MUD SENT TO LIQUID STORAGE.
04:00	06:00	2.0	RIG DOWN ROTARY TOOL. ROG MOVE FROM THE CWU 1334-15 TO THE CWU 1335-15, 2.5 MILES.

TRANSFERED 1600 GL FUEL, 174.43' 4.5" N-80 PROD. CSG. AND A 22.68' MJ TO THE CWU 1335-15.

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RUNNING CASING/CEMENTING W/ SCHLUMBERGER.

CHECK COM DRILLING AND TRIPPING. FUNCTION ANNULAR.

FORMATION TOPS: CHAPITA WELLS 5,566', BUCK CANYON 6,253', NORTH HORN 6,844',

PRICE RIVER 7,468', MIDDLE PRICE 8,338', LOWER PRICE 9,151', SEGO 9,634.

FUEL ON HAND 1600 GL., USED 1400 GL.

UNMANNED GAS DETECTOR ON LOCATION 8 DAY.

BOILER 24 HOURS.

WEATHER: 8 DEGREES.

06:00 RIG RELEASE @ 04:00 HRS, 12/23/08.

CASING POINT COST \$852,895

12-30-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,227	Daily Total	\$45,227
Cum Costs: Drilling	\$880,765	Completion	\$267,644	Well Total	\$1,148,409

MD	9,840	TVD	9,840	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation :	PBTD : 9789.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 650'. EST CEMENT TOP @ 750'. RD SCHLUMBERGER.

01-17-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,068	Daily Total	\$2,068
Cum Costs: Drilling	\$880,765	Completion	\$269,712	Well Total	\$1,150,477

MD	9,840	TVD	9,840	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation :	PBTD : 9789.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-20-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,268	Daily Total	\$1,268
Cum Costs: Drilling	\$880,765	Completion	\$270,980	Well Total	\$1,151,745

MD	9,840	TVD	9,840	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9789.0	Perf : 8470'-9582'	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9382'-73', 9379'-80', 9388'-89', 9426'-27', 9455'-56', 9519'-20', 9526'-27', 9530'-31', 9546'-47', 9555'-56', 9564'-65', 9581'-82' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4177 GAL WF116 LINEAR PAD, 2096 GAL YF116 ST+ PAD, 27440 GAL YF116ST+ WITH 80800# 20/40 SAND @ 1-4 PPG. MTP 6771 PSIG. MTR 52.1 BPM. ATP 5398 PSIG. ATR 46.3 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 9324'. PERFORATE LPR/MPR FROM 9039'-40', 9059'-60', 9065'-66', 9103'-04', 9121'-22', 9132'-33', 9147'-48', 9188'-89', 9201'-02', 9220'-21', 9234'-35', 9305'-06' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4074 GAL YF116 ST+ PAD, 23096 GAL YF116ST+ WITH 63700# 20/40 SAND @ 1-4 PPG. MTP 6666 PSIG. MTR 50.7 BPM. ATP 5596 PSIG. ATR 40.4 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8994'. PERFORATE MPR FROM 8756'-57', 8766'-67', 8822'-23', 8834'-35', 8845'-46', 8884'-85', 8893'-94', 8899'-900', 8945'-46', 8967'-69', 8973'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4174 GAL YF116 ST+ PAD, 38889 GAL YF116ST+ WITH 114700# 20/40 SAND @ 1-4 PPG. MTP 6522 PSIG. MTR 50.8 BPM. ATP 5594 PSIG. ATR 45.7 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8726'. PERFORATE MPR FROM 8470'-71', 8496'-97', 8508'-09', 8540'-41', 8574'-75', 8583'-84', 8601'-02', 8620'-21', 8635'-36', 8669'-70', 8695'-96', 8708'-09' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6170 GAL YF116 ST+ PAD, 61353 GAL YF116ST+ WITH 207000# 20/40 SAND @ 1-5 PPG. MTP 6984 PSIG. MTR 52 BPM. ATP 4533 PSIG. ATR 46.2 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SWIFN.

01-21-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$323,987	Daily Total	\$323,987
Cum Costs: Drilling	\$880,765	Completion	\$594,968	Well Total	\$1,475,733

MD	9,840	TVD	9,840	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9789.0	Perf : 7510'-9582'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 2230 PSIG. RUWL. SET 6K CFP AT 8442'. PERFORATE MPR/UPR FROM 8230'-31', 8241'-42', 8268'-69', 8273'-74', 8290'-91', 8313'-14', 8318'-19', 8342'-43', 8355'-56', 8411'-12', 8417'-18', 8426'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4169 GAL YF116 ST+ PAD, 45324 GAL YF116ST+ WITH 152700# 20/40 SAND @ 1-4 PPG. MTP 5991 PSIG. MTR 52.1 BPM. ATP 4685 PSIG. ATR 47.8 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.
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RUWL. SET 6K CFP AT 8194'. PERFORATE UPR FROM 7980'-81', 7984'-85', 8000'-01', 8020'-21', 8038'-39', 8083'-84', 8096'-97', 8113'-15', 8132'-33', 8142'-43', 8175'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2071 GAL YF116 ST+ PAD, 36666 GAL YF116ST+ WITH 119900# 20/40 SAND @ 1-5 PPG. MTP 6111 PSIG. MTR 50.7 BPM. ATP 4257 PSIG. ATR 46 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7956'. PERFORATE UPR FROM 7761'-62', 7783'-84', 7800'-01', 7828'-29', 7854'-55', 7862'-63', 7879'-80', 7887'-88', 7905'-06', 7912'-13', 7929'-30', 7938'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2076 GAL YF116 ST+ PAD, 41597 GAL YF116ST+ WITH 140000# 20/40 SAND @ 1-5 PPG. MTP 6441 PSIG. MTR 50 BPM. ATP 4687 PSIG. ATR 44.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7730'. PERFORATE UPR FROM 7510'-11', 7533'-34', 7543'-44', 7552'-53', 7598'-99', 7610'-11', 7623'-24', 7678'-79', 7683'-84', 7688'-89', 7714'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116 ST+ PAD, 37351 GAL YF116ST+ WITH 123800# 20/40 SAND @ 1-5 PPG. MTP 5830 PSIG. MTR 48.9 BPM. ATP 4293 PSIG. ATR 45.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7434'. RDWL. SDFN.

01-22-2009 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$6,443	Daily Total	\$6,443
Cum Costs: Drilling	\$880,765	Completion	\$601,411	Well Total	\$1,482,176

MD	9,840	TVD	9,840	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9789.0	Perf : 7510'-9582'	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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07:00	16:00	9.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 7434. RU TO DRILL OUT. SDFN.
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01-23-2009 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$6,443	Daily Total	\$6,443
Cum Costs: Drilling	\$880,765	Completion	\$607,854	Well Total	\$1,488,619

MD	9,840	TVD	9,840	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9789.0	Perf : 7510'-9582'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00 17:00 10.0 CLEANED OUT & DRILLED OUT PLUGS @ 7434', 7730', 7956', 8194', 8442', 8726', 8994' & 9324'. RIH.
CLEANED OUT TO PBDT AT 9789'. LANDED TBG AT 8202' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.
RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1250 PSIG. 82 BFPH. RECOVERED 1348 BLW 8001 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8" 4.7# N-80 TBG 32.90'
XN NIPPLE 1.10'
248 JTS 2-3/8" 4.7# N-80 TBG 8155.81'
BELOW KB 12.00'
LANDED @ 8202.81' KB

01-24-2009		Reported By		POWELL/ROGER DART							
DailyCosts: Drilling		\$0		Completion		\$3,068		Daily Total		\$3,068	
Cum Costs: Drilling		\$880,765		Completion		\$610,922		Well Total		\$1,491,687	
MD	9,840	TVD	9,840	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 9789.0			Perf : 7510'–9582'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1300 PSIG. CP900 PSIG. 47 BFPH. RECOVERED 1416 BLW. 6585 BLWTR. 750 MCFD RATE.								

FLOWED 1393 MCF, 30 BC & 648 BW IN 24 HRS ON 24/64" CHOKE, TP 990 PSIG, CP 1125 PSIG.

01-25-2009		Reported By		POWELL/ROGER DART							
Daily Costs: Drilling		\$0		Completion		\$3,068		Daily Total		\$3,068	
Cum Costs: Drilling		\$880,765		Completion		\$613,990		Well Total		\$1,494,755	
MD	9,840	TVD	9,840	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 9789.0			Perf : 7510'-9582'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1250 PSIG. CP 1600 PSIG.43 BFPH. RECOVERED 1040 BLW. 5545 BLWTR. 1050 MCFD RATE.								

FLOWED 800 MCF, BC & BW IN 20 HRS ON 22/64" CHOKE, TP 1300 PSIG, CP 900 PSIG.

01-26-2009		Reported By		POWELL/DUANE COOK							
DailyCosts: Drilling		\$0		Completion		\$3,068		Daily Total		\$3,068	
Cum Costs: Drilling		\$880,765		Completion		\$617,058		Well Total		\$1,497,823	
MD	9,840	TVD	9,840	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 9789.0			Perf : 7510'-9582'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								

05:00 05:00 24.0 INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1150 & SICP 1200 PSIG. TURNED WELL TO QUESTAR SALES AT 2:15 PM, 01/23/09. FLOWING 430 MCFD RATE ON 22/64" POS CK. STATIC 307. QGM METER #8077. TEST UNIT.

FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1950 PSIG. 40 BFPH. RECOVERED 964 BLW. 4581 BLWTR. 1454 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS8. Lease Name and Well No.
CHAPITA WELLS UNIT 1334-159. API Well No.
43-047-3961610. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T9S R22E Mer SLB12. County or Parish
UINTAH13. State
UT17. Elevations (DF, KB, RT, GL)*
4848 GL1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 142FNL 1397FWL 40.04288 N Lat, 109.43053 W Lon

At top prod interval reported below NENW 142FNL 1397FWL 40.04288 N Lat, 109.43053 W Lon

At total depth NENW 142FNL 1397FWL 40.04288 N Lat, 109.43053 W Lon

14. Date Spudded
10/22/200815. Date T.D. Reached
12/22/200816. Date Completed
☐ D & A ☒ Ready to Prod.
01/23/200918. Total Depth: MD
TVD 984019. Plug Back T.D.: MD
TVD 978920. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2454		800		0	
7.875	4.500 N-80	11.6	0	9838		2030		750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8203							

25. Producing Intervals

26. Perforation Record 7510

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7510	9582	9382 TO 9582		3	
B)			9039 TO 9306		3	
C)			8756 TO 8974		3	
D)			8470 TO 8709		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9382 TO 9582	33,878 GALS GELLED WATER & 80,800# 20/40 SAND
9039 TO 9306	27,335 GALS GELLED WATER & 63,700# 20/40 SAND
8756 TO 8974	43,228 GALS GELLED WATER & 114,700# 20/40 SAND
8470 TO 8709	67,688 GALS GELLED WATER & 207,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/23/2009	02/02/2009	24	→	40.0	456.0	50.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1400	1900.0	→	40	456	50		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67452 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *

RECEIVED
MAR 02 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7510	9582		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1922 2043 2547 4837 4979 5575 6270 7482

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

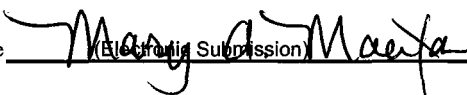
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #67452 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 02/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1334-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8230-8427	3/spf
7980-8176	3/spf
7761-7939	3/spf
7510-7716	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8230-8427	49,658 GALS GELLED WATER & 152,700# 20/40 SAND
7980-8176	38,902 GALS GELLED WATER & 119,900# 20/40 SAND
7761-7939	43,838 GALS GELLED WATER & 140,000# 20/40 SAND
7510-7716	39,586 GALS GELLED WATER & 123,800# 20/40 SAND

Perforated the Lower Price River from 9372-73', 9379-80', 9388-89', 9426-27', 9455-56', 9519-20', 9526-27', 9530-31', 9546-47', 9555-56', 9564-65', 9581-82' w/ 3 spf.

Perforated the Lower/Middle Price River from 9039-40', 9059-60', 9065-66', 9103-04', 9121-22', 9132-33', 9147-48', 9188-89', 9201-02', 9220-21', 9234-35', 9305-06' w/ 3 spf.

Perforated the Middle Price River from 8756-57', 8766-67', 8822-23', 8834-35', 8845-46', 8884-85', 8893-94', 8899-8900', 8945-46', 8967-69', 8973-74' w/ 3 spf.

Perforated the Middle Price River from 8470-71', 8496-97', 8508-09', 8540-41', 8574-75', 8583-84', 8601-02', 8620-21', 8635-36', 8669-70', 8695-96', 8708-09' w/ 3 spf.

Perforated the Middle/Upper Price River from 8230-31', 8241-42', 8268-69', 8273-74', 8290-91', 8313-14', 8318-19', 8342-43', 8355-56', 8411-12', 8417-18', 8426-27' w/ 3 spf.

Perforated the Upper Price River from 7980-81', 7984-85', 8000-01', 8020-21', 8038-39', 8083-84', 8096-97', 8113-15', 8132-33', 8142-43', 8175-76' w/ 3 spf.

Perforated the Upper Price River from 7761-62', 7783-84', 7800-01', 7828-29', 7854-55', 7862-63', 7879-80', 7887-88', 7905-06', 7912-13', 7929-30', 7938-39' w/ 3 spf.

Perforated the Upper Price River from 7510-11', 7533-34', 7543-44', 7552-53', 7598-99', 7610-11', 7623-24', 7678-79', 7683-84', 7688-89', 7714-16' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8331
Lower Price River	9141
Sego	9641

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1334-15

API number: 4304739616

Well Location: QQ NENW Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops:
(Top to Bottom)

1		2		3	
4		5		6	
7		8		9	
10		11		12	

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

2/25/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1334-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0142 FNL 1397 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047396160000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/29/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/6/2009	